



Opportunities for Wind Power at Army Facilities

Army World Environment and
Energy Conference

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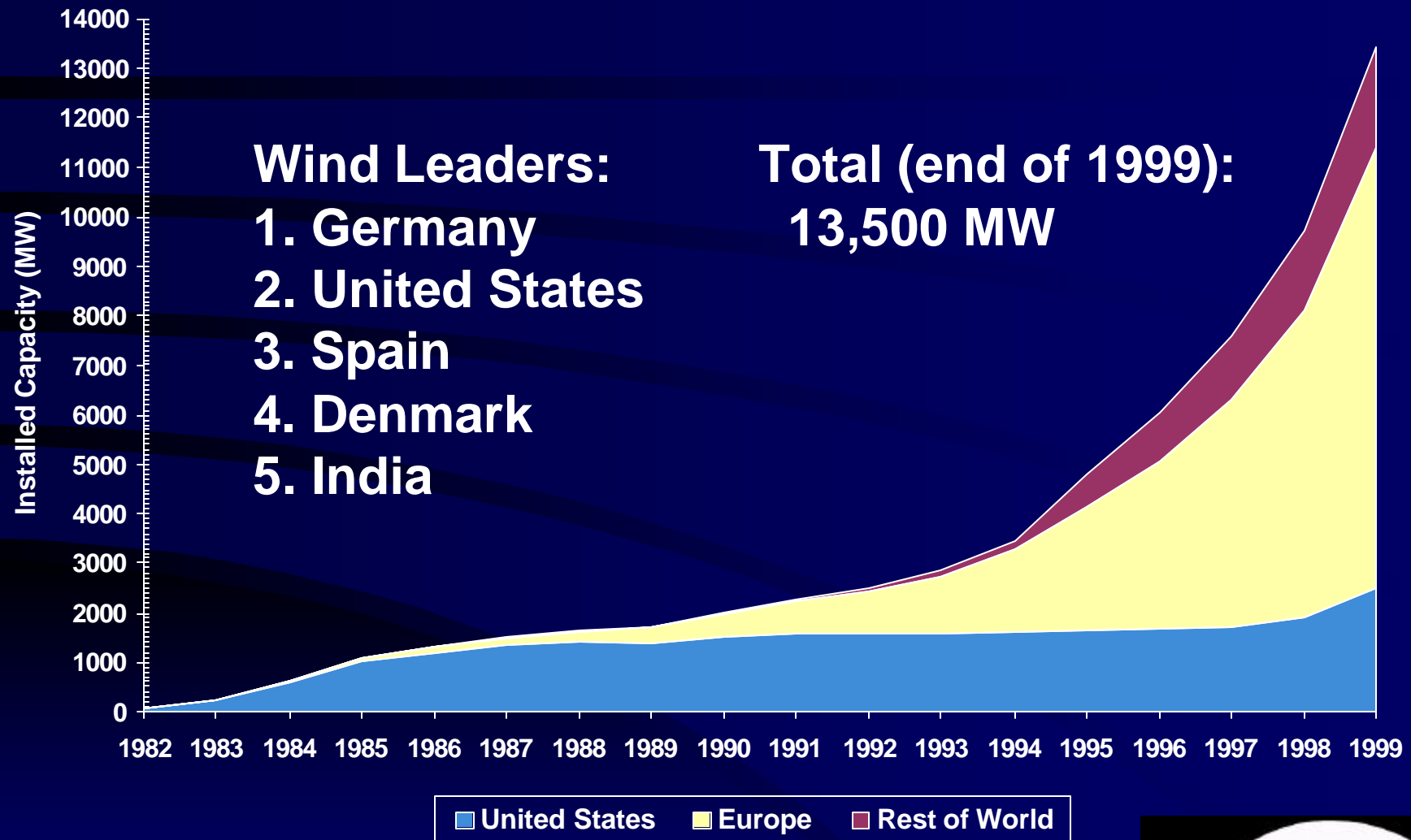
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Wind Industry Overview

- Explosive growth between 1994 and 1999 at 32% per year. 25% annual growth projected through 2009
- Projects are operating at greater than 35% capacity factors at good wind sites
- Over 98-99% availability
- Select projects are delivering ~3 cents/kWh contracts (including Production Tax Credit)



Wind Power Taking Off Worldwide

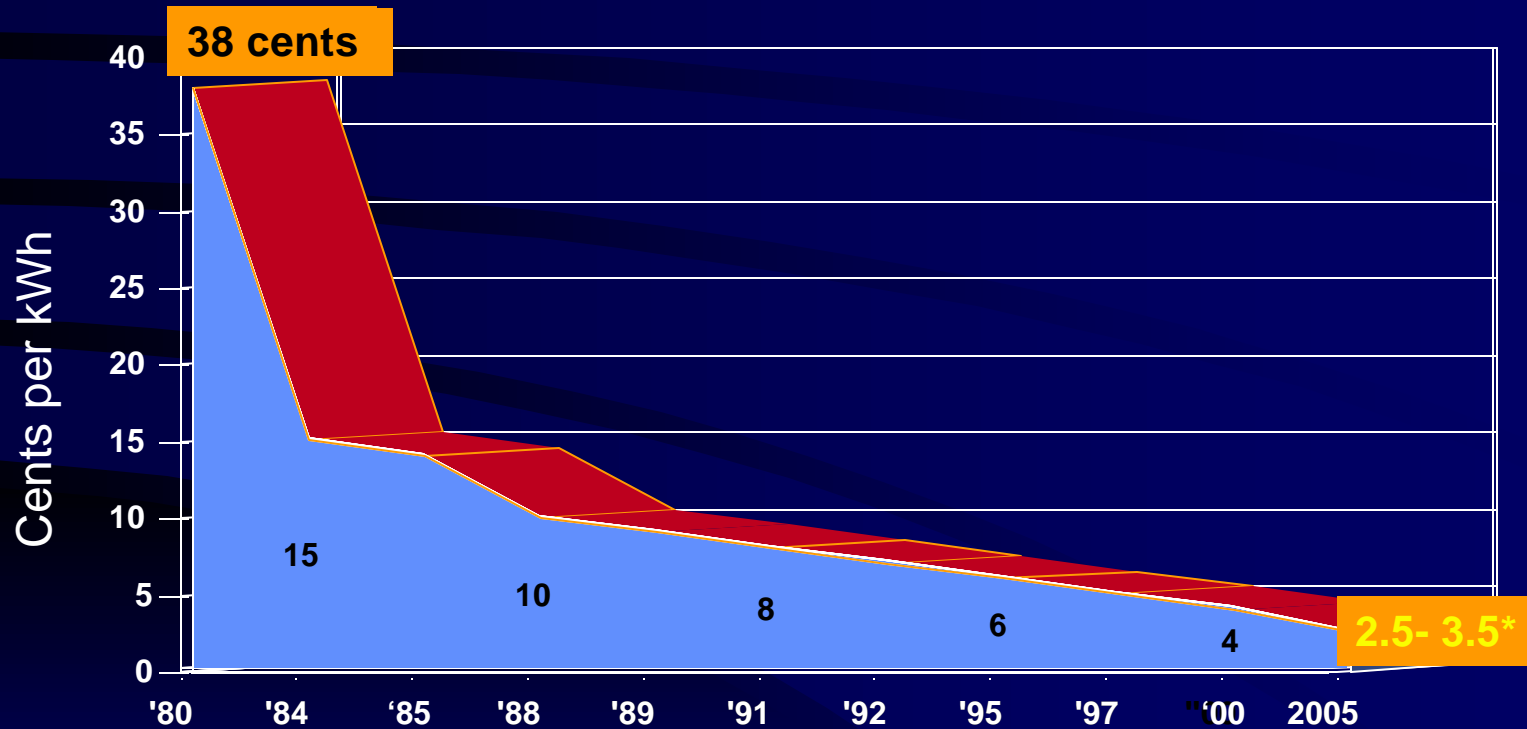


Based on information supplied by International Energy Agency.



Wind Energy Cost

Cost of Wind-Generated Electricity 1980 to 2005 Levelized Cents/kWh



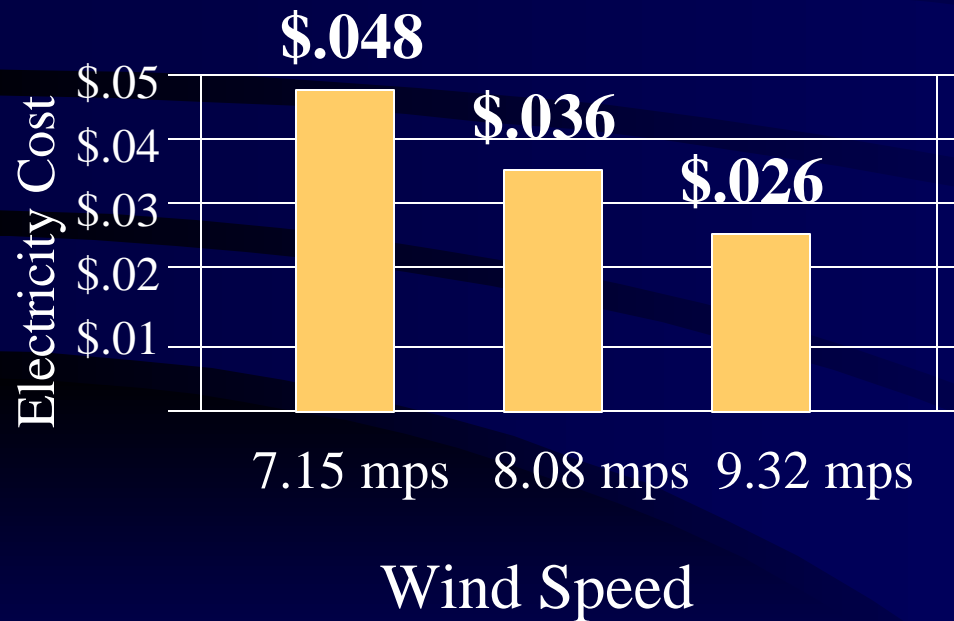
- Assumptions: Levelized cost at excellent wind sites, large project size,
- not including PTC (post 1994)

Cost Drivers

- **Wind resource**
- Size of project
 - Transaction and mobilization costs are substantially fixed
 - Smaller projects cost more per unit of output
- Financing and power purchase terms
 - Surety and term of power sale

Wind Resource

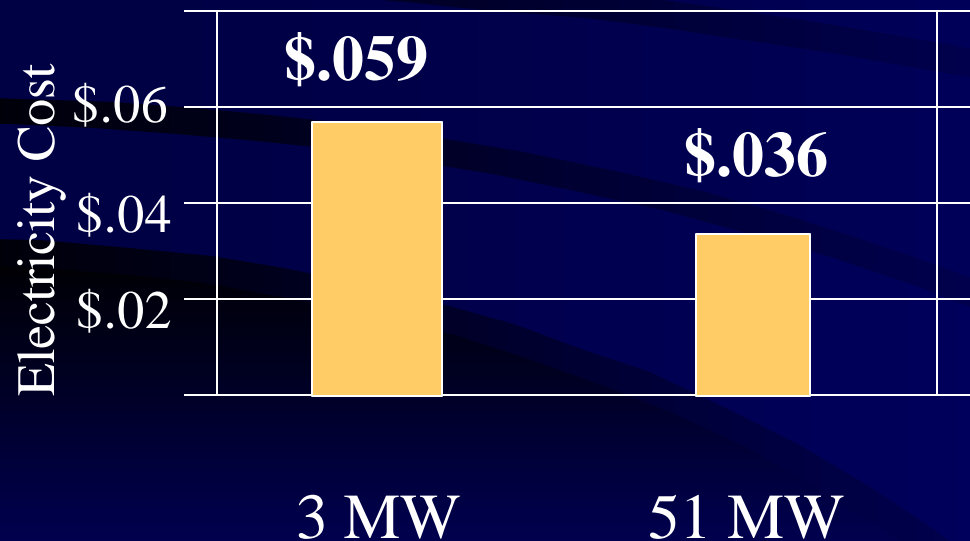
Cost of Energy and Wind Speed



Assuming the same size project, the **better** the wind resource, the **lower** the cost

Project Size

Cost of Energy – Large Wind farm v. Small



Assuming the same wind speed of 8.08 M/S, a large wind farm is more economical

Advanced Technology and Scale Economies Drive Down Cost

	<u>1981</u>	<u>2000</u>
Rated Capacity	25kW	1,650kW
Rotor Diameter	10 meters	71 meters
Total Cost (\$000)	\$65	\$1,300
Cost Per kW	\$2,600	\$790
Output, MWh/year	45	5,600

**120 x the energy at
20 x the cost!**



Driving Costs Down Further

- Advancements in turbine technology
- Project financing improvements
- Increasing project sizes

Barriers to the Army's Greater Use of Wind Power -- Operational

- Potential interference with facility mission
- Extensive permitting requirements
- Limited information on wind resources
- Lack of incentive for base commanders to front costs for resource studies, etc.

Barriers to the Army's Greater Use of Wind Power -- Financial

- Army bases often have negotiated very low rates for power
- Facilities often operating with fixed or declining budgets, especially for energy purchases
- Construction and Operating budgets are separate
- Most efficiency savings are owed to ESCO's or revert to headquarters for reallocation (rather than remaining at the installation level)

Opportunities for Wind Power to Serve the Army's Mission

- Attain emissions-reduction goals
- Diversify fuel portfolio/reduce fuel price volatility risk
- Save money



Emissions Reductions

- Reduced Greenhouse Gas Emissions

One project the size of the San Clemente Island project (3 225-kW turbines) displaces almost 3 million lbs of CO₂ per year.

- Reduced Air Pollution

That 675 kW project would displace

- almost 10,000 lbs of NO_x per year
- 15,000 lbs of SO_x
- Particulate matter air pollution
- Mercury fallout



Reduce Fuel Price Volatility Risk

- This summer, gas prices rose from about \$2.15 Mcf to over \$5 Mcf
- The vast majority of new electricity generation is expected to be natural gas-fired, increasing demand pressure
- Continued tight electricity markets are likely to contribute to high and increasingly volatile electricity and natural gas prices*

*from analyst Matthew R. Simmons



Cost Savings

- Where the **price of fuel** currently used is high
- Where the **wind resource** opportunity is good

Recommendations

1. Install small-wind systems in off-grid, remote applications to save on diesel fuel purchase, shipping & storage costs
2. Contract with private developers to construct wind plant on base
3. Contract for long-term power purchase from wind plant development near base



Recommendation #1– Army generates

- In places where Army is generating power,
especially off-grid, remote applications



**Purchase small wind
systems from supplier**

Small Wind Turbines Should be Considered When:

- **The Grid Must be Extended More Than 1 km (0.62 miles), or**
- **Costs of Conventional Power Exceed 20¢/kWh,**
- **Annual Consumption Exceeds 200 kWh, and**
- **Wind Resources are 4.4 m/s (9.8 mph; DOE Class 1) or Better**



Why Small Wind?

- Lower Life-Cycle Costs (nearly always)
- Lower First Costs (sometimes)
- Reduced Operations and Support Burden



CH-46 Delivering Fuel and Water, East Timor

~ \$5,000 per hour



Bergey 1.5 kW Delivering Water (120,000 l/day), West Timor

~ \$5,000 one time

Diesels are Great, but ...

- DoD: 83,100 Mobile Generators
 - Value of “fleet” exceeds \$1.4 billion
 - Average age is 15 - 24 years (smallest units are oldest)
- 64,000 (77%) Fielded by U.S. Army
 - 40,800 (64%) are 5 kW or less
 - Surveys show ~ 50% are operated at < 20% load
 - Surveys show 60-70% of maintenance problems are due to “wetstacking”, caused by generator underloading
 - Haiti experience: Only 89% operational readiness
- Healthy appetite for fuel ... logistics and storage
- These problems mirror the problems we have seen, and remedied, in thousands of non-military remote power installations.



Hybrid Systems

Data supplied by PM-MEP




Small Stationary Systems

- Misc. remote DoD facilities for training, communications, monitoring, etc.
- Wind attractive almost anywhere fuel is flown in
- Mostly new construction - retrofits have occurred, but with significant non-DoD funding



Navy TACTS Platforms


3 Platforms 60 Miles off Savannah, Georgia

 **Equipment:** 2 x BWC 7.5 kW Wind Turbines, 5 kW Solar, ~ 100 kWh Battery Bank, 15 kW Diesel

 **Performance:** ~ 60 kWh / Day at 120 VAC

 **Customer:** U.S. Navy

 **Installation:** First unit Nov. 1993. Remaining five Nov. 1997

 **Results:** Almost no diesel usage. BWC wind turbines now being added to other TACTS sites.



Recommendation #2 – Build On Army Land

Private Sector Builds on Army Bases

- Project construction and operation would be at the expense of the independent power producer
- Landowner royalties or revenue-sharing could offset any initial cost increase
- Wind turbines' visibility may be a negative and/or a positive

San Clemente Island, CA



- U.S. Navy island 53 miles off San Diego
- Average demand 850-950 kW
- 3 225-kW NEG Micon turbines installed

Ascension Island

- U.S. Air Force installation on British island in mid-Atlantic ocean, built in 1996
- Generated 351,000 kWh in the first month and a half of operation, displacing 28,000 gallons of diesel fuel
- Fuel savings expected to fully pay for installation in eight to nine years -- “free” power for remainder of 25-30-yr. life

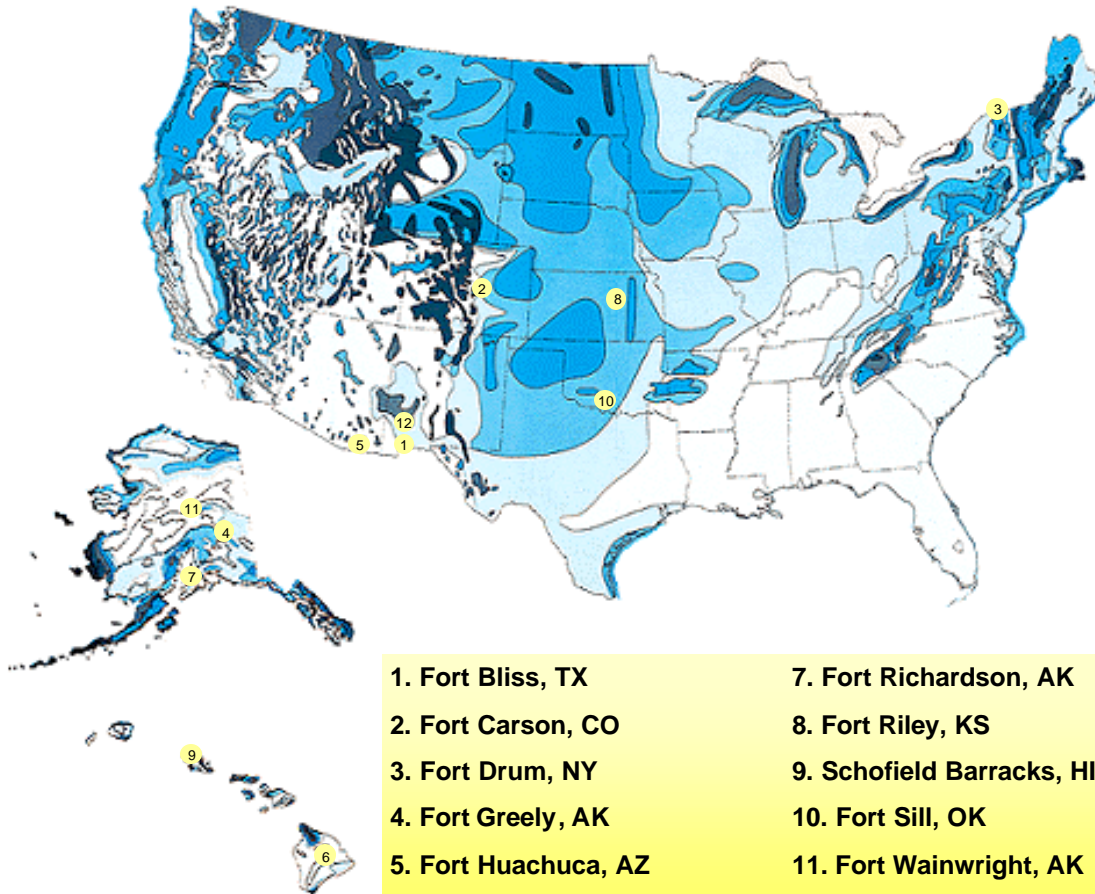


Recommendation #3 – Long-Term Purchase Agreement

- Purchase Wind Energy from an Energy Service Provider or from a Wind Developer
- Can take advantage of best wind resource sites
- Permitting can be accomplished more quickly
- Currently, only available in states that are in the process of deregulation



Opportunity



**Wind
Resource
for Army
Windfarms**

Want to Know More About Wind Power?

Contact the AWEA Web Site or Email address at:

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